

1 General information

The StecaGrid coolcept / coolcept³ / coolcept fleX inverters communicate with selected energy meters via a Modbus RTU interface. The scope of functionality described here is available for the following types:

Manufacturer	Type	Phases	Inverter Firmware coolcept/coolcept ³	Inverter Firmware coolcept fleX
ABB	ABB B23	3-phase	HMI APP 2.26.0 or later	HMI APP 3.4.0 or later
B+G E-Tech GmbH	SDM120-Modbus	1-phase	HMI APP 2.19.0 or later	
	SDM220-Modbus	1-phase	HMI APP 2.10.0 or later	
	SDM230-Modbus	1-phase	HMI APP 2.19.0 or later	
	SDM630-Modbus	3-phase	HMI APP 2.7.0 or later	
Carlo Gavazzi	EM24-DIN.AV9.3.X.IS.X	3-phase	HMI APP 2.7.0 or later	
Herholdt	ECS1-63 CP Modbus	1-phase	HMI APP 2.10.0 or later	
	ECS3-80 B Modbus	3-phase	HMI APP 2.7.0 or later	
	ECS3-63 CP Modbus	3-phase	HMI APP 2.7.0 or later	
Janitza	ECS1-63 CP Modbus	1-phase	HMI APP 2.10.0 or later	
	ECS3-5 Basic MID Modbus	3-phase	HMI APP 2.7.0 or later	
	ECS3-63 CP Modbus	3-phase	HMI APP 2.7.0 or later	
KDK-Dornscheidt	KDK Pro380-Mod	3-phase	HMI APP 2.26.0 or later	
Schneider Electric	IEM3155	3-phase	HMI APP 2.10.0 or later	
TQ Systems GmbH	B-Control EM300LR	3-phase	HMI APP 2.19.0 or later	

The following applies:

- Only the energy meters that are pre-programmed into the StecaGrid inverters can be used. These combinations have been tested and correct functionality is ensured when the inverter and energy meter are correctly installed and configured.
- It is possible that other models not listed here but from the same manufacturer may also seem to operate with the same settings. However, full and correct functionality cannot be guaranteed for these.
- The energy meter must measure consumption from the grid in a positive direction. Please observe the respective manufacturer's installation and operating manual for this.

Please note:

The technical information in this document does not replace the comprehensive installation and operating manuals for the StecaGrid coolcept / coolcept³ / coolcept fleX inverters and for the various energy meters!

2 Configuration

StecaGrid coolcept / coolcept³

A 4-core telephone cable with a 4P4C plug (commonly known as an RJ10 plug) can be used at the inverter side. The individual strands of the cable are connected to screw connections at the various energy meters.

Device connection	Inverter RJ10	Bus signal
Contact / Pin	1	Data A
	2	Data B
	3	Ground
	4	---



Fig.1 Contact/pin assignments of RJ10 plug

Notes on the electrical connection of StecaGrid inverters to selected energy meters:

- Material damage caused by electrical voltage! The data connection cable may only be manufactured by a technical specialist.
- Danger of destroying the Modbus RTU input of the inverter! Contact 4 of the RJ10 socket on the inverter carries voltage <20V. Do not use this contact.

StecaGrid coolcept fleX

Use a RJ45 standard cable or a CAT5 patch cable as data connecting cable. The individual strands of the cable are connected to screw connections at the various energy meters.

Device connection	Inverter COM2 RJ45	Bus signal
Contact / Pin	1	-
	2	-
	3	-
	4	-
	5	-
	6	Data A
	7	Data B
	8	Ground



Abb.2 Contact/pin assignments of RJ45 plug

Notes on the electrical connection of StecaGrid inverters to selected energy meters:

- Voltage may cause property damage. Only have specialists manufacture the alternative data connecting cable.
- Danger of destroying the Modbus RTU input of the inverter!

After connecting the StecaGrid coolcept / coolcept³ / coolcept flex inverter to an energy meter via the data connection cable you must then make the following energy management settings in the inverter menu.

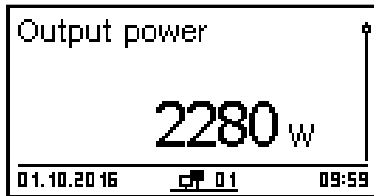


Fig. 3 Status display

Pressing the "SET" button brings you to the "Main menu"

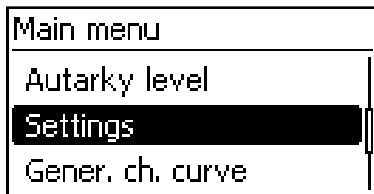


Fig. 4 Main menu

Select the "Settings" item in the main menu

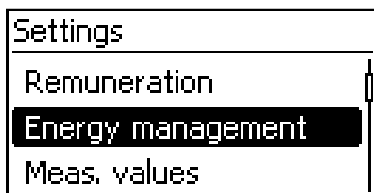


Fig. 5 Settings

Select the "Energy management" item in the "Settings" menu

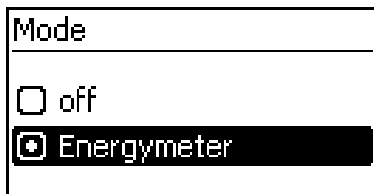


Fig. 6 Mode

Select "Energy meter" in the "Mode" screen

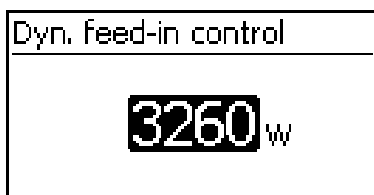


Fig. 7 Dynamic feed limitation

In the "Dyn. feed in control" screen, set the maximum power that may be fed into the public mains grid (This can be e.g. 70% of the max. PV generator power)

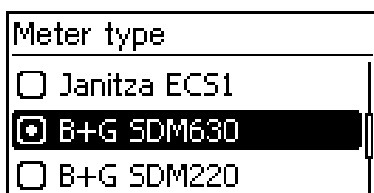


Fig. 8 Meter type

Select the "Meter type" item in the "Configuration" menu

3 Energy meter configuration

If the energy meters listed below are used with their respective factory settings then **no** settings need to be made in the energy meter configuration menu. If the factory settings are changed then the following settings must be adjusted at the energy meter.

Menu item	Settings
Address	See energy meter
Baud rate	See energy meter
Parity	See energy meter
Stop bits (quantity)	See energy meter

Please note:

Information on operating the respective energy meter is provided in the latest version of the manufacturer's installation and operating manual!

4 ABB B23

This three-phase energy meter is designated as "ABB B23" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> Carlo Gavazzi EM24
<input type="checkbox"/> KDK PRO380-Mod
<input checked="" type="checkbox"/> ABB B23



RS485 interface settings at the ABB B23 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	Even
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter ABB B23
Contact / Pin	1	6	Data A	36
	2	7	Data B	37
	3	8	Ground	35

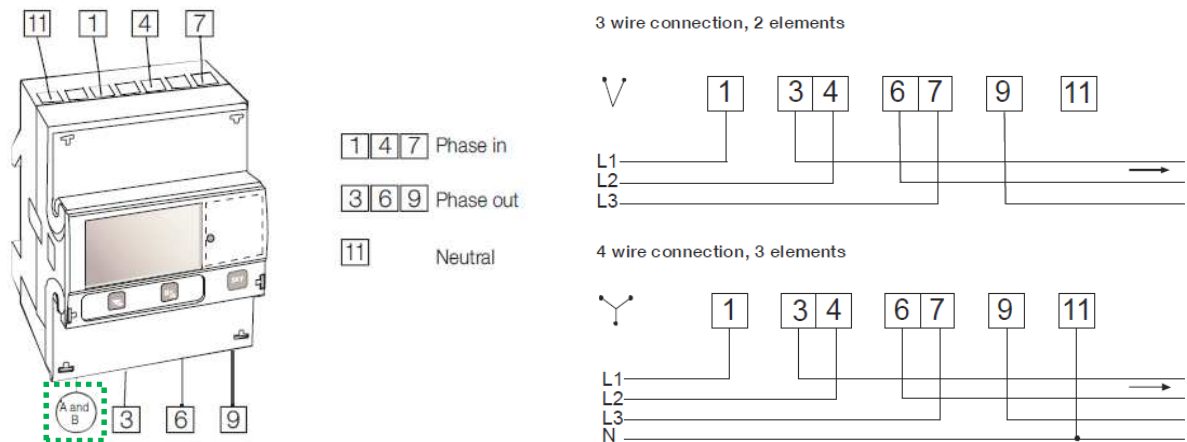


Fig. 9 Wiring diagram energy meter B23

RS-485		
C	B	A
35	36	37

Fig. 10 Communication RS-485 (Modbus) see pos. B Fig. 9

5 B+G SDM120 Modbus

This single-phase energy meter is designated as "B+G SDM120-Modbus" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> Janitza ECS1
<input checked="" type="checkbox"/> B+G SDM120-Modbus
<input type="checkbox"/> B+G SDM220-Modbus



RS485 interface settings at the B+G SDM120 Modbus energy meter	
Menu item	Settings
Address	1
Baud rate	2400 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter B+G SDM120
Contact / Pin	1	6	Data A \triangleq A	10
	2	7	Data B \triangleq B	9
	3	8	Ground \triangleq GND	8

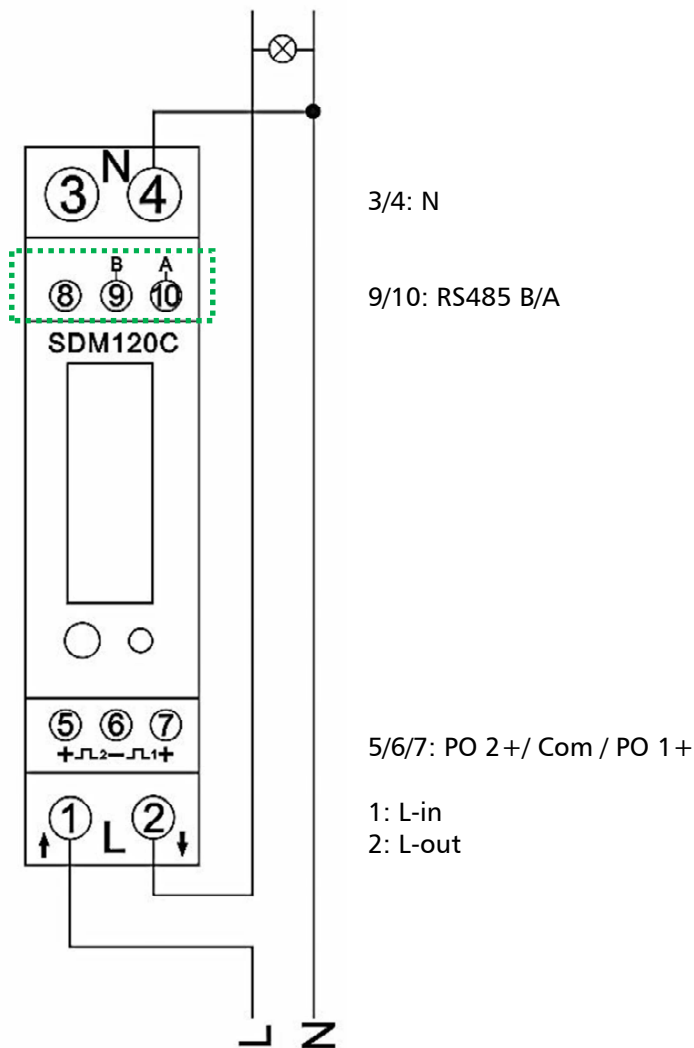


Fig. 11 Wiring diagram for B+G SDM120 Modbus

6 B+G SDM220 Modbus

This single-phase energy meter is designated as "B+G SDM220-Modbus" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> B+G SDM120-Modbus
<input checked="" type="checkbox"/> B+G SDM220-Modbus
<input type="checkbox"/> B+G SDM230-Modbus



RS485 interface settings at the B+G SDM220 Modbus energy meter	
Menu item	Settings
Address	1
Baud rate	9600 Baud
Parity	None
Stop bits	2

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter B+G SDM220
Contact / Pin	1	6	Data A \triangleq A	9
	2	7	Data B \triangleq B	8
	3	8	Ground \triangleq GND	7

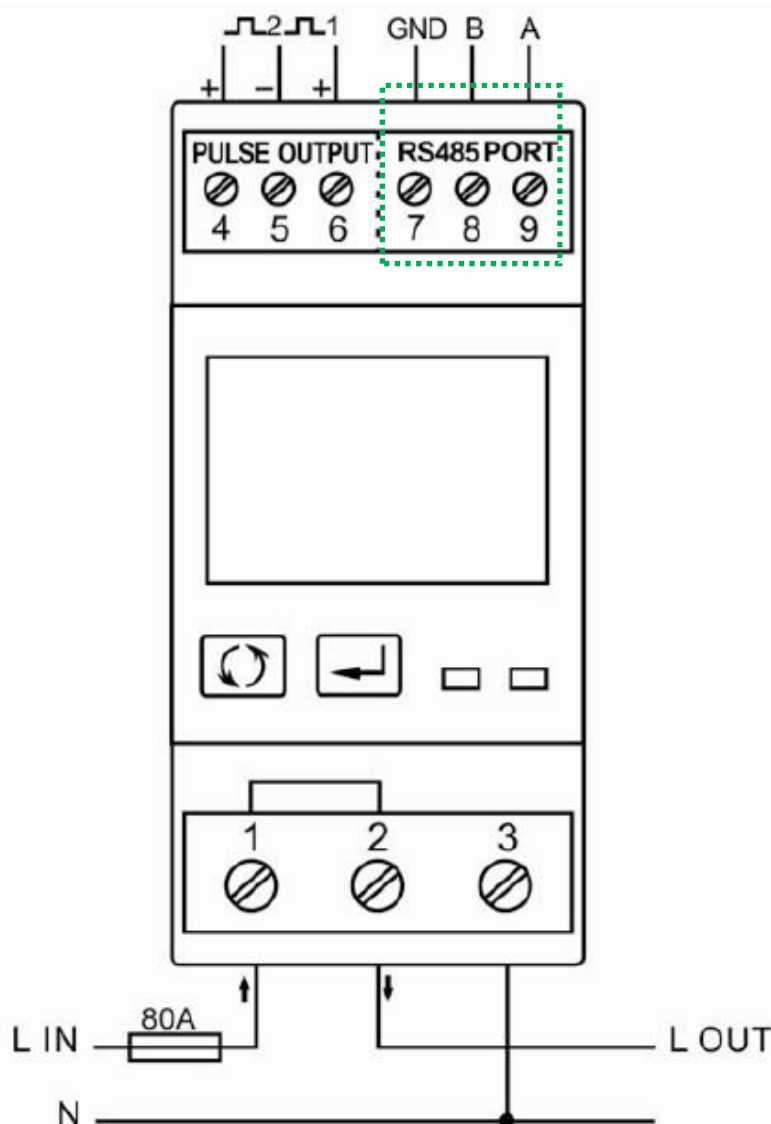


Fig. 12 Wiring diagram for B+G SDM220 Modbus

7 B+G SDM230 Modbus

This single-phase energy meter is designated as "B+G SDM230-Modbus" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> B+G SDM220-Modbus
<input checked="" type="checkbox"/> B+G SDM230-Modbus
<input type="checkbox"/> B+G SDM630-Modbus



RS485 interface settings at the B+G SDM230 Modbus energy meter	
Menu item	Settings
Address	1
Baud rate	2400 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter B+G SDM230
Contact / Pin	1	6	Data A \triangleq A	5
	2	7	Data B \triangleq B	6
	3	8	Ground \triangleq GND	7

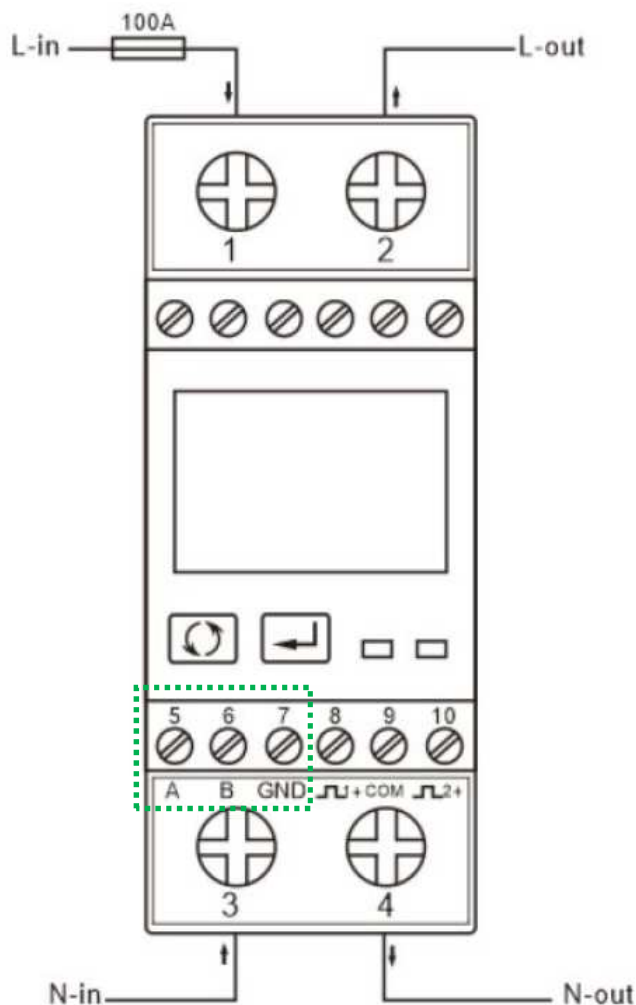


Fig. 13 Wiring diagram for B+G SDM230 Modbus

8 B+G SDM630 Modbus

This three-phase energy meter is designated as "B+G SDM630-Modbus" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> B+G SDM230-Modbus
<input checked="" type="checkbox"/> B+G SDM630-Modbus
<input type="checkbox"/> Carlo Gavazzi EM24



RS485 interface settings at the B+G SDM630 Modbus energy meter	
Menu item	Settings
Address	1
Baud rate	9600 Baud
Parity	None
Stop bits	2

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter B+G SDM630
Contact / Pin	1	6	Data A \triangleq A	9
	2	7	Data B \triangleq B	10
	3	8	Ground \triangleq GND	---

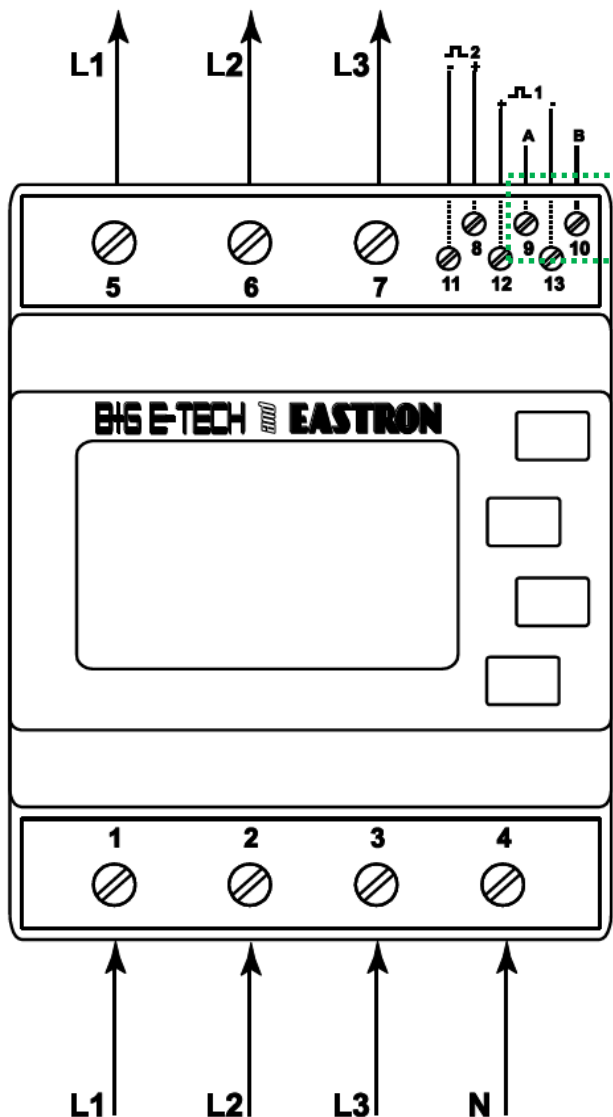


Fig. 14 Wiring diagram for B+G SDM630 Modbus

9 Carlo Gavazzi EM24-DIN.AV9.3.X.IS.X

This three-phase energy meter is designated as "Carlo Gavazzi EM24" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> B+G SDM220
<input checked="" type="checkbox"/> Carlo Gavazzi EM24
<input type="checkbox"/> Schneider iEM3155



RS485 interface settings at the Carlo Gavazzi EM24 energy meter	
Menu item	Settings
Address	1
Baud rate	9600 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Carlo Gavazzi EM24
Contact / Pin	1	6	Data A \triangleq B+	42
	2	7	Data B \triangleq A-	41
	3	8	Ground \triangleq GND	43

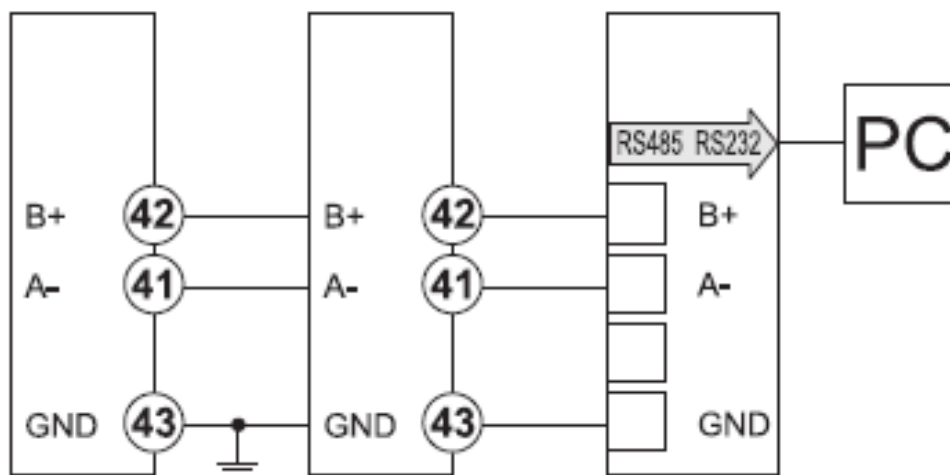


Fig. 15 Wiring diagram for Carlo Gavazzi EM24-DIN.AV9.3.X.IS.X

Please note:

The energy meter is supplied configured with default Baud rate of 9600 Baud. Up to firmware version HMI APP 2.9.0, a different default Baud rate was stored in the inverter. You must change the Baud rate of the energy meter to 4800 Baud when using this firmware.

10 Herholdt ECS1-63 CP Modbus (ECSEM213 / ECSEM214MID)

This single-phase energy meter is designated as "Herholdt ECS1" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> Janitza ECS3
<input checked="" type="checkbox"/> Herholdt ECS1
<input type="checkbox"/> Janitza ECS1



RS485 interface settings at the Herholdt ECS1 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Herholdt ECS1
Contact / Pin	1	6	Data A \triangleq D1	5
	2	7	Data B \triangleq D0	4
	3	8	Ground \triangleq Common	3

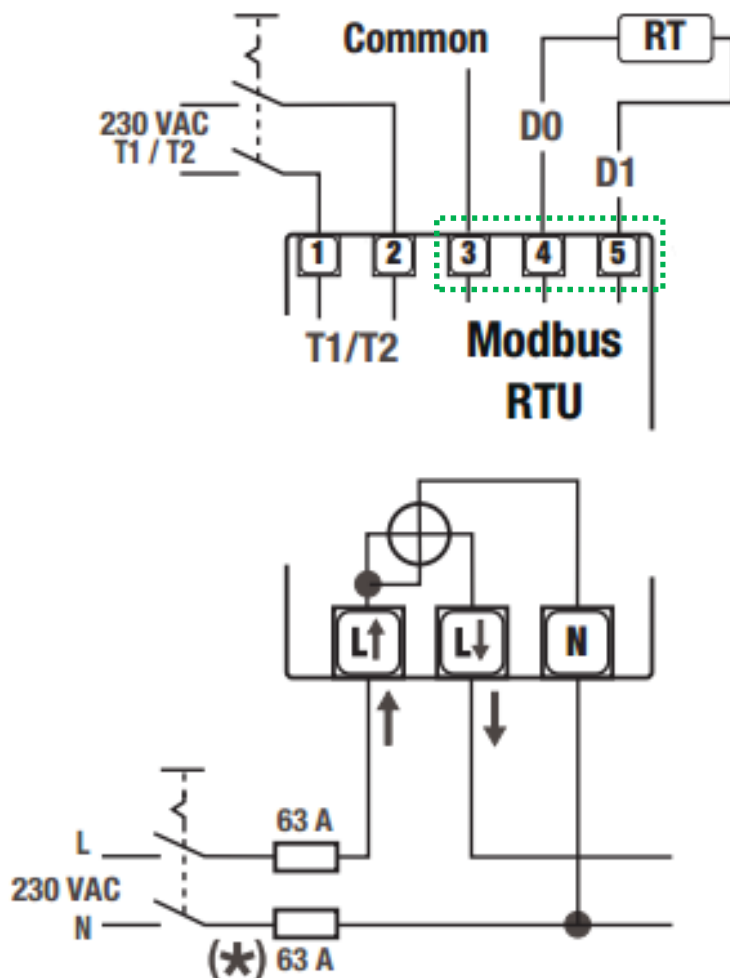


Fig. 16 Wiring diagram for Herholdt ECS1-63 CP Modbus

11 Herholdt ECS3-80 B Modbus (ECSEM 72)

This three-phase energy meter is designated as "Herholdt ECS3" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input checked="" type="checkbox"/> Herholdt ECS3
<input type="checkbox"/> Janitza ECS3
<input type="checkbox"/> Herholdt ECS1



RS485 interface settings at the Herholdt ECS3 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Herholdt ECS3
Contact / Pin	1	6	Data A \triangleq D+	6
	2	7	Data B \triangleq D-	5
	3	8	Ground \triangleq Shield	7

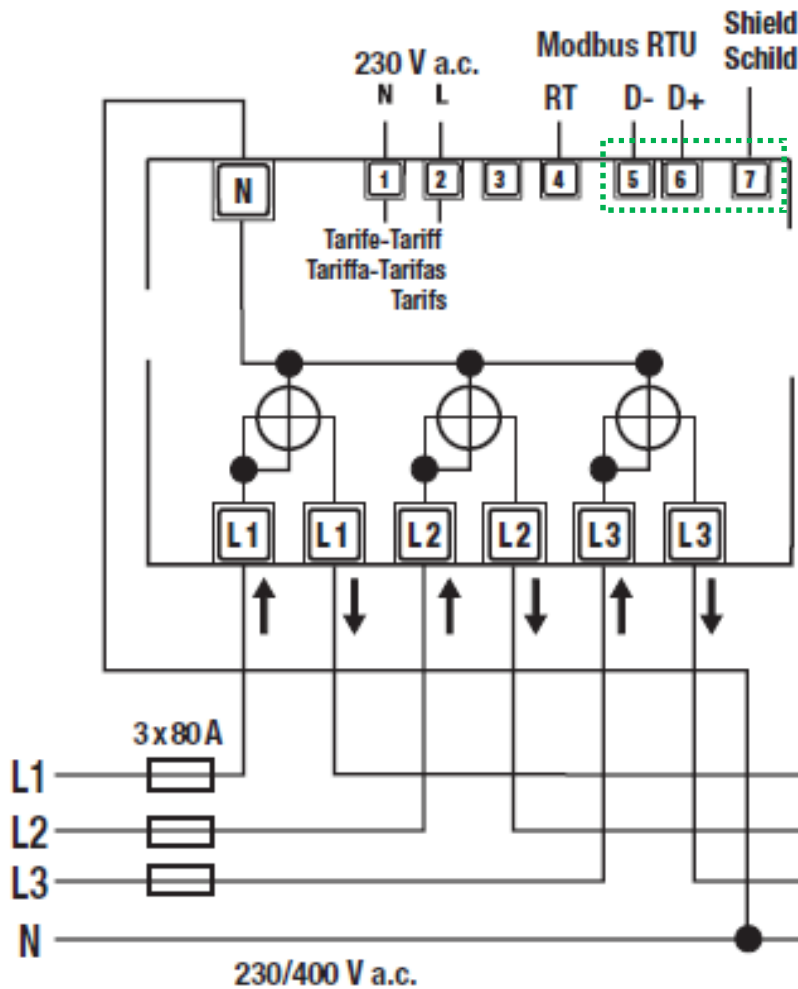


Fig. 17 Wiring diagram for Herholdt ECS3-80 B Modbus

12 Herholdt ECS3-63 CP Modbus (ECSEM113 / ECSEM114MID)

This three-phase energy meter is designated as "Herholdt ECS3" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type	
<input checked="" type="checkbox"/>	Herholdt ECS3
<input type="checkbox"/>	Janitza EC53
<input type="checkbox"/>	Herholdt ECS1

RS485 interface settings at the Herholdt ECS3 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Herholdt ECS3
Contact / Pin	1	6	Data A \triangleq D+	6
	2	7	Data B \triangleq D-	5
	3	8	Ground \triangleq Shield	7

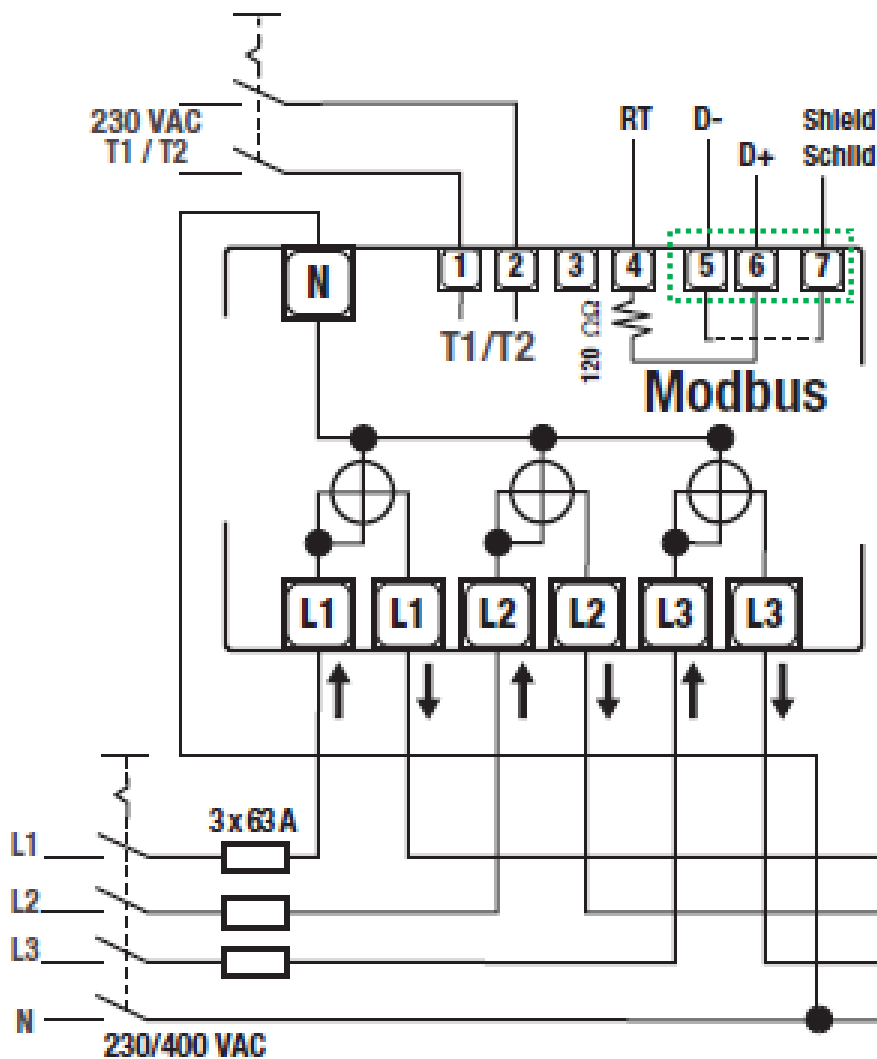


Fig. 18 Wiring diagram for Herholdt ECS3-63 CP Modbus

13 Janitza ECS1-63 CP Modbus (ECSEM213 / ECSEM214MID)

This single-phase energy meter is designated as "Janitza ECS1" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> Herholdt ECS1
<input checked="" type="checkbox"/> Janitza ECS1
<input type="checkbox"/> B+G SDM630



RS485 interface settings at the Janitza ECS1 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Janitza ECS1
Contact / Pin	1	6	Data A \triangleq D1	5
	2	7	Data B \triangleq D0	4
	3	8	Ground \triangleq Common	3

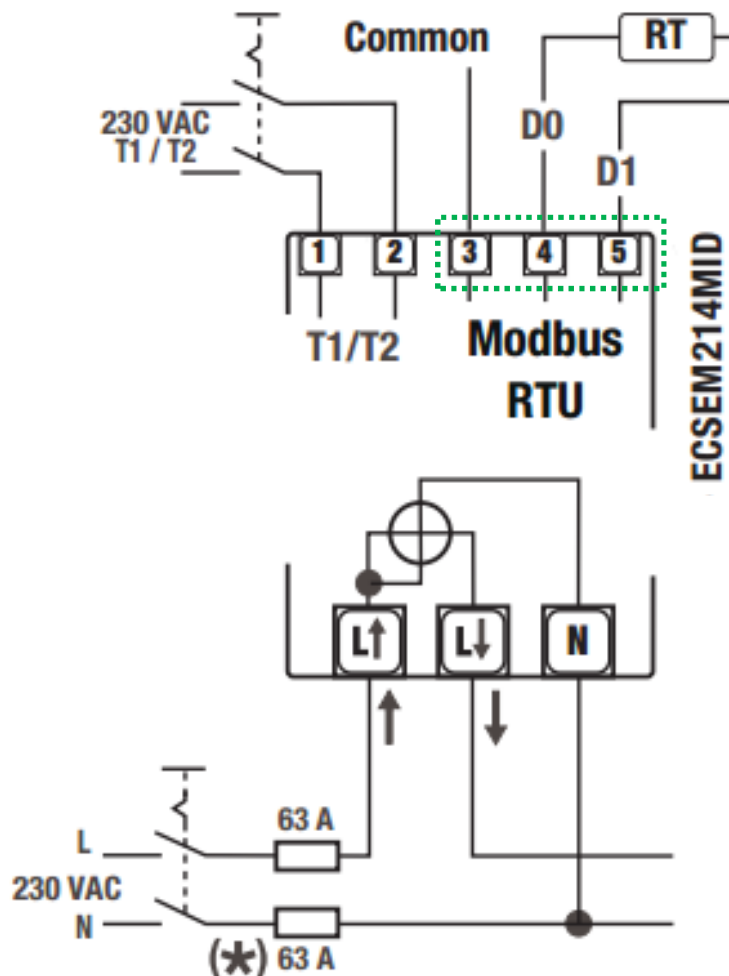


Fig. 19 Wiring diagram for Janitza ECS1-63 CP Modbus

14 Janitza ECS3-5 Basic MID Modbus (ECSEM68MID)

This three-phase energy meter is designated as "Janitza ECS3" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type	
<input type="checkbox"/>	Herholdt ECS3
<input checked="" type="checkbox"/>	Janitza ECS3
<input type="checkbox"/>	Herholdt ECS1



RS485 interface settings at the Janitza ECS3 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Janitza ECS3
Contact / Pin	1	6	Data A \triangleq D+	2
	2	7	Data B \triangleq D-	3
	3	8	Ground \triangleq Shield	1

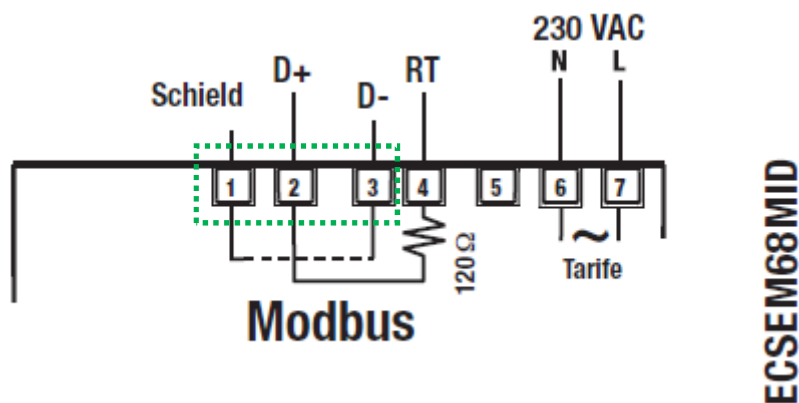


Fig. 20 Wiring diagram for Janitza ECS3-5 Basic MID Modbus

15 Janitza ECS3-63 CP Modbus (ECSEM113 / ECSEM114MID)

This three-phase energy meter is designated as "Janitza ECS3" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type	
<input type="checkbox"/>	Herholdt ECS3
<input checked="" type="checkbox"/>	Janitza ECS3
<input type="checkbox"/>	Herholdt ECS1



RS485 interface settings at the Janitza ECS3 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	None
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Janitza ECS3
Contact / Pin	1	6	Data A \triangleq D+	6
	2	7	Data B \triangleq D-	5
	3	8	Ground \triangleq Shield	7

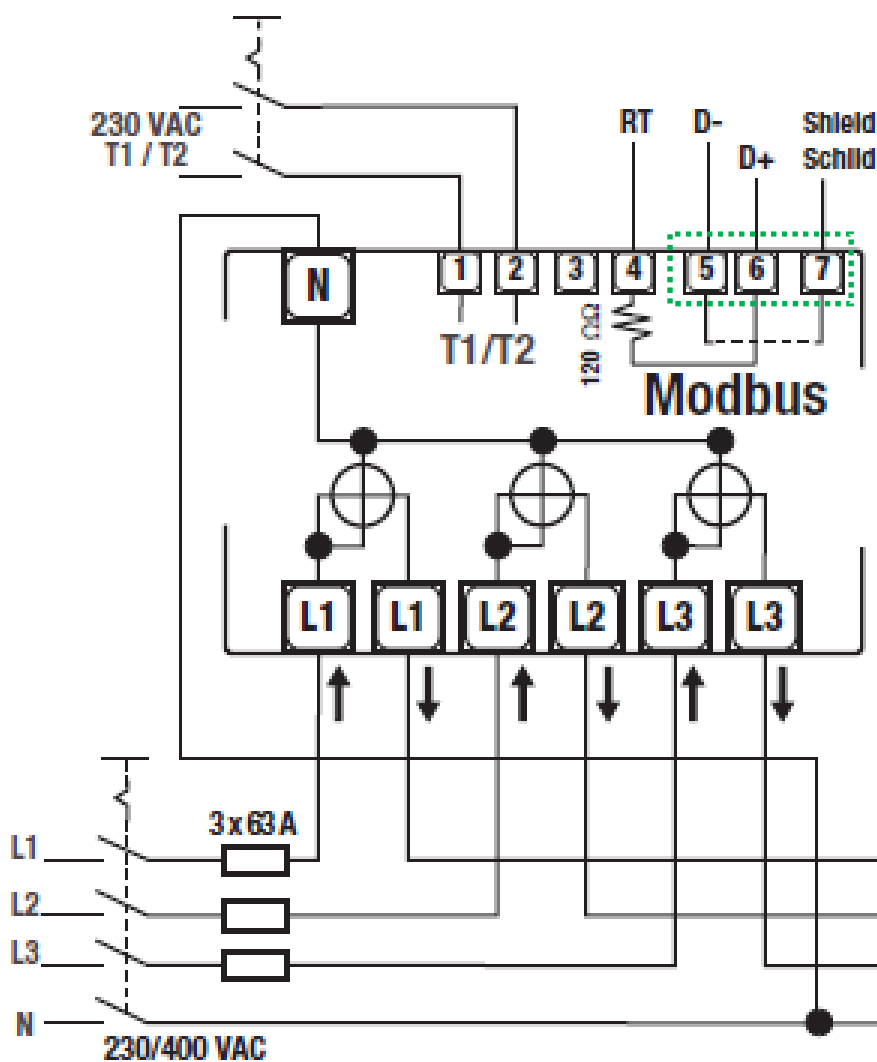


Fig. 21 Wiring diagram for Janitza ECS3-63 CP Modbus

16 KDK-Dornscheidt KDK PRO380-Mod

This three-phase energy meter is designated as "KDK PRO380-Mod" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type	
<input type="checkbox"/>	Carlo Gavazzi EM24
<input checked="" type="checkbox"/>	KDK PRO380-Mod
<input type="checkbox"/>	ABB B23



RS485 interface settings at the KDK PRO380-Mod energy meter	
Menu item	Settings
Address	1
Baud rate	9600 Baud
Parity	Even
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter KDK PRO380-Mod
Contact / Pin	1	6	Data A	22
	2	7	Data B	23
	3	8	Masse	--

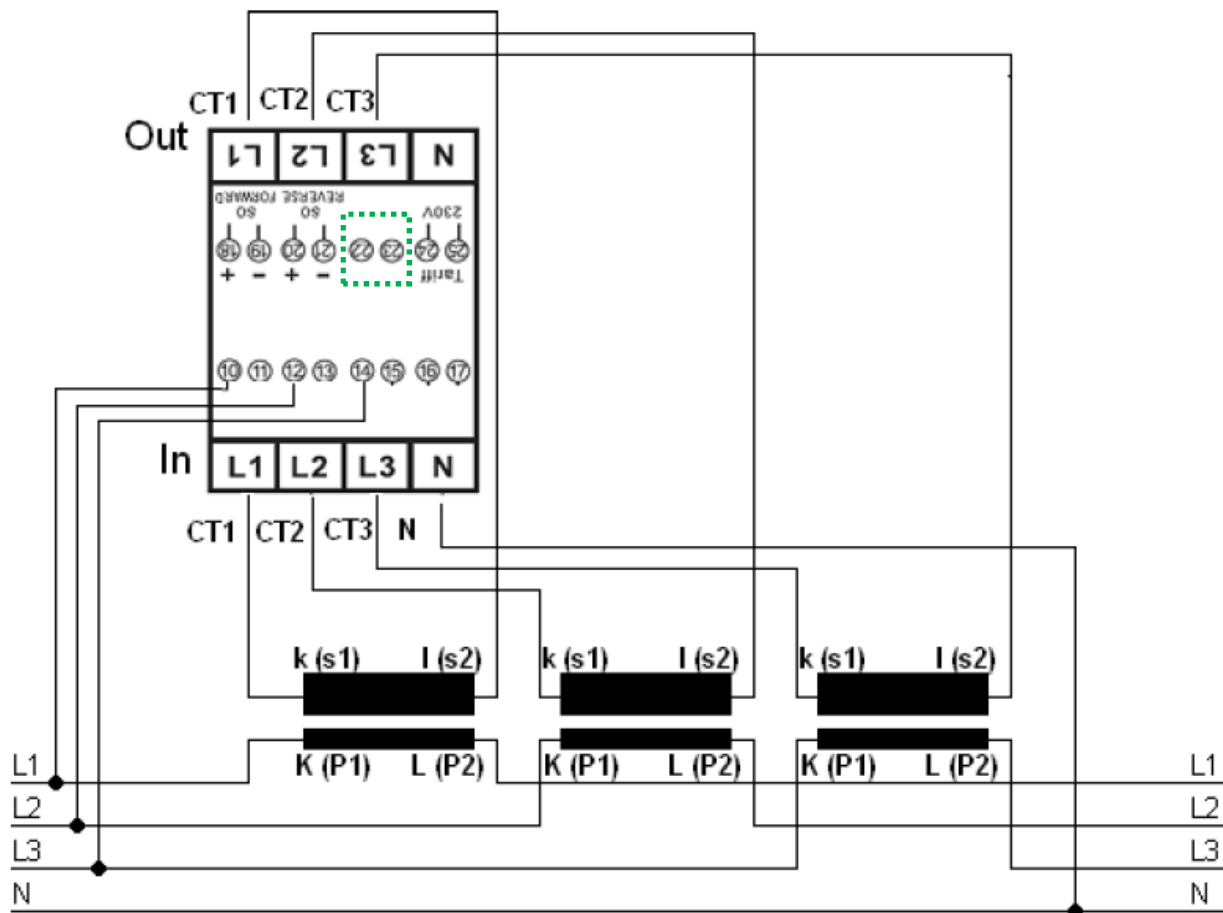


Fig. 22 Wiring diagram for KDK-Dornscheidt KDK PRO380-Mod

17 Schneider Electric IEM3155 (A9MEM3155)

This three-phase energy meter is designated as "Schneider iEM3155" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.

Meter type
<input type="checkbox"/> B+G SDM220
<input type="checkbox"/> Carlo Gavazzi EM24
<input checked="" type="checkbox"/> Schneider iEM3155



RS485 interface settings at the Schneider iEM3155 energy meter	
Menu item	Settings
Address	1
Baud rate	19200 Baud
Parity	Even
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter Schneider IEM3155
Contact / Pin	1	6	Data A \triangleq D1	D1/+
	2	7	Data B \triangleq D0	D0/-
	3	8	Ground \triangleq 0V	0V

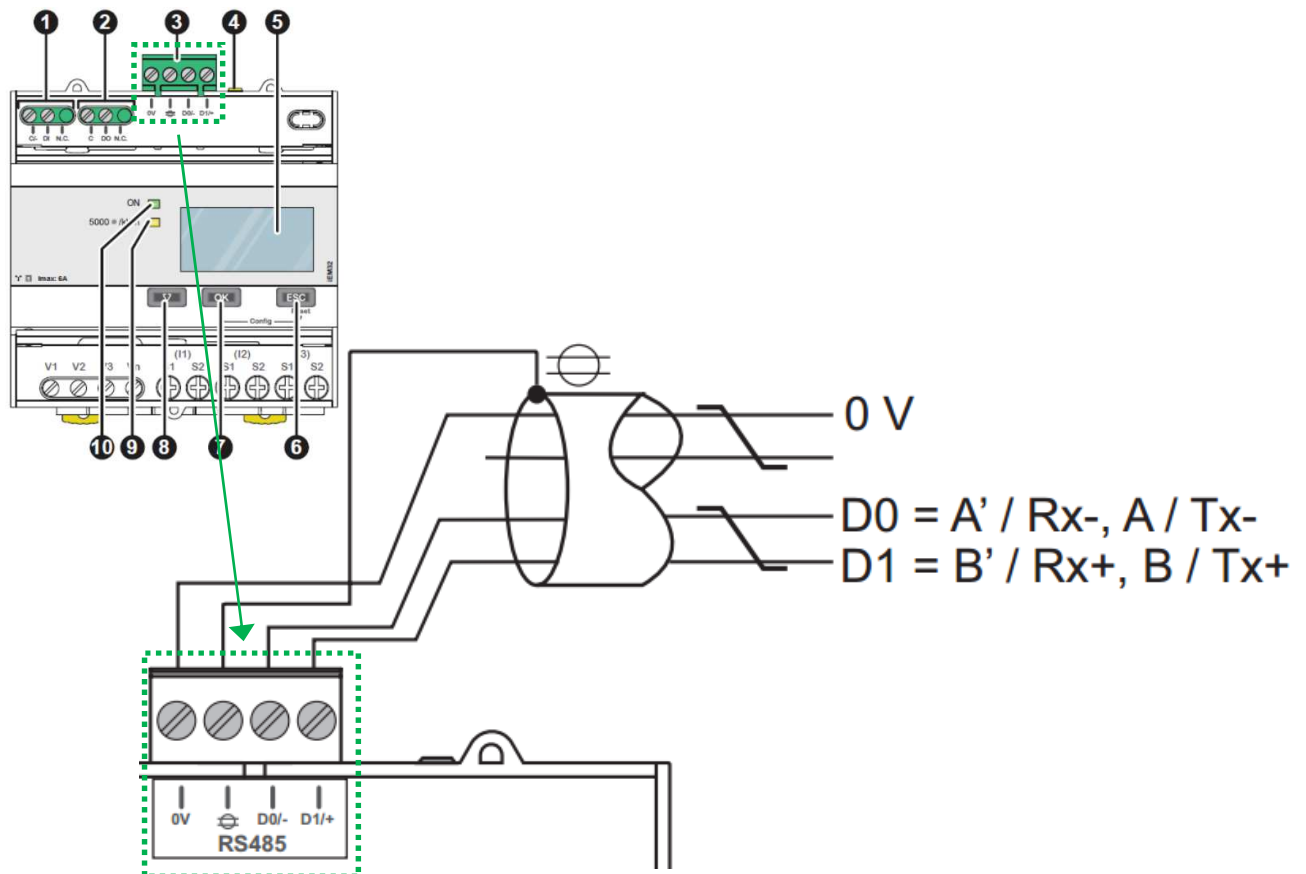
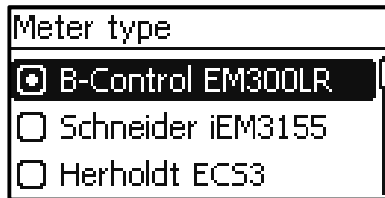


Fig. 23 Wiring diagram for Schneider Electric IEM3155

18 B- Control EM300LR

This three-phase energy meter is designated as "B-Control EM300LR" in the "Meter type" field in the energy management settings of the StecaGrid coolcept / coolcept³ / coolcept fleX.



RS485 interface settings at the B-Control EM300LR energy meter	
Menu item	Settings
Address	247
Baud rate	19200 Baud
Parity	Even
Stop bits	1

Device connection	Inverter coolcept / coolcept ³ RJ10	Inverter coolcept fleX RJ45	Bus signal	Energy meter B-Control EM300LR
Contact / Pin	1	6	Data A \triangleq A	2
	2	7	Data B \triangleq B	3
	3	8	Masse \triangleq GND	4

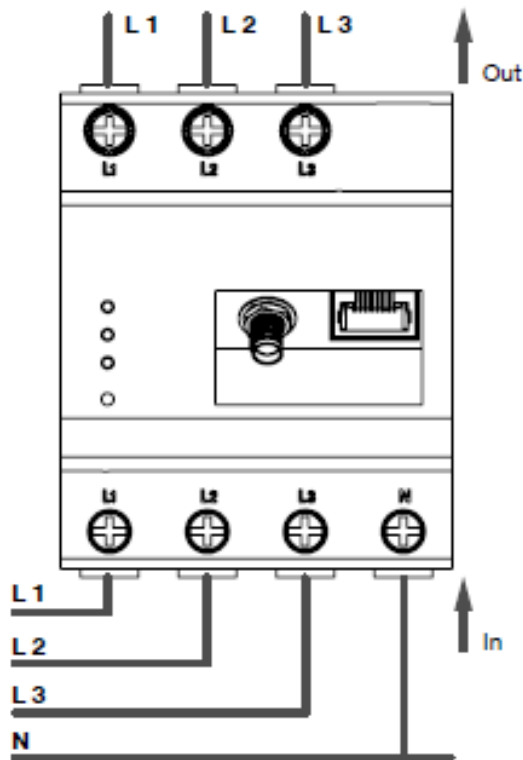


Fig. 24 Wiring diagram B-Control EM300LR

in	Identification	Description
1	VCC	Power supply for supplying external devices 9 V \pm 10 % max. 280 mA
2	A	RS485 A
3	B	RS485 B
4	GND	Ground

Fig. 25 Connecting diagram RS485 plug on the B-Control EM300LR

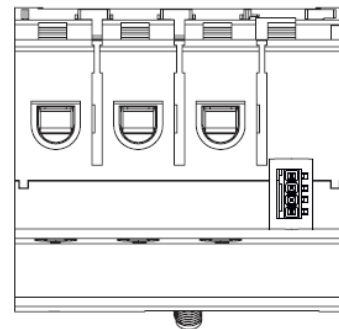


Fig. 26 Energy meter from above without plug

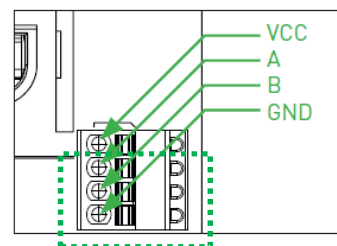


Fig. 27 Enlarged section of the plug



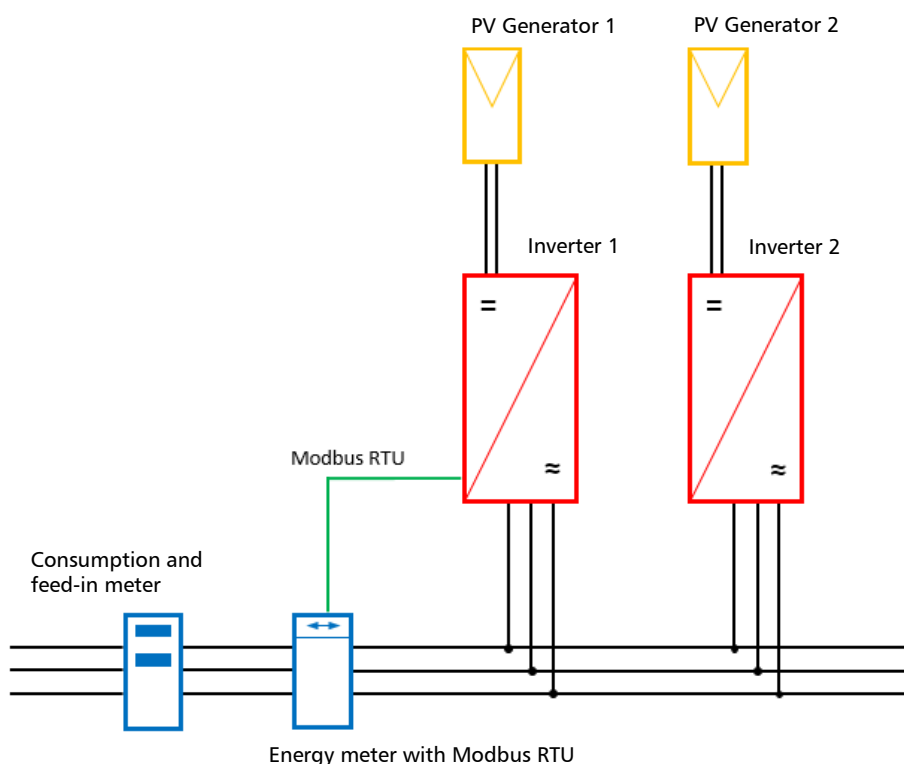
Fig. 28 Energy meter with plug to RS485 interface

19 PV systems with one energy meter and two StecaGrid coolcept / coolcept³ inverters

The general recommendation is to connect the energy meter to the inverter having the greatest AC output power. This is the easiest way of reducing the feed in power to the specified value. If this is not possible due to the technical prerequisites of the system then the following formula must be used to determine whether or not a sufficient reduction can be achieved.

The ratio of the PV power of PV generator 2 (PV2) to the total PV generator power (PV1 + PV2) yields the minimum possible power limit for the total PV generator power. This results in the following formula for calculating the minimum possible power limit.

Minimum possible power limiting = $PV2 : (PV1 + PV2)$



Example:

PV1 = 6000Wp / WR1 = StecaGrid 5503 / PV2 = 3400Wp / WR2 = StecaGrid 3203

Specification:

This should be variably reduced to 70% of the maximum PV generator power.

Calculation of the minimum possible power limit:

$PV2 : (PV1 + PV2) = 3400Wp : (6000Wp + 3400Wp) = 0.36$

Minimum possible power limit = 36% of the max. PV generator power of 9400W (DC)

Result:

The energy meter is connected to inverter 1 (StecaGrid 5503). Under the "Dyn. feed in control" menu item in the inverter, a value of 6580W (= PV1 + PV2 * 0.7) is set.

If necessary, inverter 1 can reduce its output power to ensure that the maximum permissible value of 6580W at the grid transfer point is not exceeded. The specified power limiting to 70% of the maximum PV generator power is thus adhered to.